

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 3/11/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 10,845,496	Currency AUD
Report Start Date/Time 2/11/2009 05:00		Report End Date/Time 3/11/2009 05:00	Report Number 43

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: RIH plumbob down CBA F35 conductor annuli outlets & tag TOC at 13.7m & 14.5m. RIH plumbob down CBA A33 conductor annuli outlets & tag TOC at 13.8m & 13.9m. Wait on delivery of cement pods.

WKF Crew: Construct scaffold to wireline unit & Scomi dryer. R/U riser on pipe deck. Function test TDS, shakers safety showers & transfer lines from drilling module to DSM. Dress 1200bbl tank & monkey board. Function test mud pumps, pressure test from pumps to standpipe. Lift well grating & remove abandonment flange. Orientate & M/U Cameron MC-2 compact housing. P/U & N/U riser, test EI Magco & drawworks brakes.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 99% of rig up DSM complete, 97% of raise mast complete, 91% of total rig up complete, 75% of tie-ins complete, 95% of total rig move complete.

Activity at Report Time

N/U riser section.

Next Activity

Spot BOPs over WKF W5 & N/U.

Daily Operations: 24 HRS to 4/11/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 11,100,677	Currency AUD
Report Start Date/Time 3/11/2009 05:00		Report End Date/Time 4/11/2009 05:00	Report Number 44

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA Crew: Mix 35bbl of 12.5ppg Class G cement & pump down CBA 24" x 20" annular outlets. Pump 3bbl down CBA F27, 6bbl down A28, 7bbl down A33 & 6bbl down F35. R/D Howco & prepare for backload.

WKF Crew: N/U riser/BOP/bell nipple/flowlines. Prepare pipe handling equipment. Commission mud mixing/transfer lines, install double block to MC-2. Install wear bushing on running tool. P/U 5-1/2" HT55 DP from pipe deck & RIH to 500m. Perform trip drills, calibrate trip tanks, circulate well w/ seawater.

RIG MOVE: 100% of total rig down complete, 100% of rig up drill module complete, 99% of rig up DSM complete, 97% of raise mast complete, 91% of total rig up complete, 75% of tie-ins complete, 95% of total rig move complete.

Activity at Report Time

Circulate seawater at 500m.

Next Activity

POOH & rack back 5-1/2" HT55 DP.

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Daily Operations: 24 HRS to 3/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 53,071		Cumulative Cost 1,272,668	Currency AUD
Report Start Date/Time 2/11/2009 06:00		Report End Date/Time 3/11/2009 06:00	Report Number 18
Management Summary Wait on boat to arrive. Continue to clean & paint rig handrails. Up-load rig equipment from Lady Kari-Ann. Rig up No-3 pipe rack into position.			
Activity at Report Time Unloading rig equipment from 20 x 8 rig move baske			
Next Activity Continue with rig up. Position 13-5/8" BOP into well centre & sercure onto test stump.			

Daily Operations: 24 HRS to 4/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 54,713		Cumulative Cost 1,327,382	Currency AUD
Report Start Date/Time 3/11/2009 06:00		Report End Date/Time 4/11/2009 06:00	Report Number 19
Management Summary Rig up MSB's. Position 13-5/8" BOP onto test plate in well center. Wait on weather conditions to improve, 45+ knot winds. Prepare main deck ready for next boat. Service Boat, (Far Scandia)			
Activity at Report Time Service Boat,(Far Scandia)			
Next Activity Continue to rig up, rig floor sub base sections.			

Daily Operations: 24 HRS to 2/11/2009 06:00

Wellbore Name			
BREAM A5			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Plug & Perf	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/09025.1.01		Total Original AFE Amount 260,000	Total AFE Supplement Amount
Daily Cost Total 12,213		Cumulative Cost 12,213	Currency AUD
Report Start Date/Time 2/11/2009 00:00		Report End Date/Time 2/11/2009 06:00	Report Number 1
Management Summary Start rigging up on the well and pressure test as per the wellwork procedure, test all OK.Run in hole with 2.27" Gauge Ring to confirm clear access for the perforating gun, tagged HUD at 2675 mtrs MDKB, POOH. Lay down Halliburton and stand up Schlumberger and pressure test as per the wellwork procedure test all OK. Make up the 2 mtr Gun into the tool string and arm same, run in hole with the Power Jet Gun and perforate the interval from 2656 mtrs to 2658 mtrs MDKB with an underbalance of 150 psi flowed the well for 15 minutes and POOH.SDFD.			
Activity at Report Time Rigging up on the well, drift the well,			
Next Activity Run in and Perforate, run MPBT, dump water and Cement.			

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Wellbore Name				BREAM A5
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan Plug & Perf		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09025.1.01		Total Original AFE Amount 260,000	Total AFE Supplement Amount	
Daily Cost Total 178,793		Cumulative Cost 191,006	Currency AUD	
Report Start Date/Time 2/11/2009 06:00		Report End Date/Time 3/11/2009 06:00	Report Number 2	

Management Summary

Lay down Schlumberger and Cap the riser. Run in hole with dummy MPBT and drift the well to confirm that we have clear access to our setting depth. Run in hole with MPBT, placed the plug at 2660 mtrs MDKB, plug set OK,POOH.Run in hole with Dump Bailer loaded with fresh water and dump on top of the plug. Run back in the hole with Dump Bailer loaded with 16 lb/ gal Cement and dump on top of the plug. Lay down Schlumberger and start rigging off the well.

Activity at Report Time

SDFD

Next Activity

Rigging up on the A-20

Daily Operations: 24 HRS to 4/11/2009 06:00

Wellbore Name				BREAM A20A
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan RST, Plug & Perf		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09026.1.01		Total Original AFE Amount 330,000	Total AFE Supplement Amount	
Daily Cost Total 21,733		Cumulative Cost 21,733	Currency AUD	
Report Start Date/Time 3/11/2009 06:00		Report End Date/Time 4/11/2009 06:00	Report Number 1	

Management Summary

Stand by waiting on the Weather. Held our regular Safety meeting. Start rigging up the well and pressure test as per the wellwork procedure.

Activity at Report Time

SDFD

Next Activity

Run RST Log, Perforate, set MPBT